



Table S52. Summary statistics for natural gas – Wyoming, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	4,538	4,631	4,416	R4,271	4,637
Gas Wells	26,055	25,297	23,693	R23,453	22,680
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,668,749	1,698,167	1,626,335	R1,444,668	1,421,952
From Oil Wells	39,827	58,535	53,134	R55,980	69,357
From Coalbed Wells	264,146	202,428	162,961	R142,173	120,519
From Shale Gas Wells	25,783	36,790	6,193	R72,911	109,068
Total	1,998,505	1,995,920	1,848,623	R1,715,732	1,720,897
Repressuring	5,293	12,437	19,221	R57,627	33,962
Vented and Flared	27,220	3,473	11,610	R18,417	8,958
Nonhydrocarbon Gases Removed	171,580	171,491	154,883	R49,630	37,713
Marketed Production	1,794,413	1,808,519	1,662,909	R1,590,059	1,640,264
NGPL Production	76,943	48,552	56,625	61,748	65,003
Total Dry Production	1,717,470	1,759,967	1,606,284	R1,528,311	1,575,261
Supply (million cubic feet)					
Dry Production	1,717,470	1,759,967	1,606,284	R1,528,311	1,575,261
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,263,443	1,052,902	1,146,930	1,248,839	1,370,549
Withdrawals from Storage					
Underground Storage	14,871	8,998	30,149	32,249	19,694
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-126,945	-195,886	-154,378	R-126,147	-163,272
Total Supply	2,868,839	2,625,981	2,628,985	R2,683,252	2,802,231

See footnotes at end of table.

Table S52. Summary statistics for natural gas – Wyoming, 2014-2018 – continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	136,796	119,265	123,351	R149,408	164,341
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,716,603	2,496,481	2,468,136	2,506,818	2,621,107
Additions to Storage					
Underground Storage	15,440	10,236	37,499	27,027	16,783
LNG Storage	0	0	0	0	0
Total Disposition	2,868,839	2,625,981	2,628,985	R2,683,252	2,802,231
Consumption (million cubic feet)					
Lease Fuel	22,185	8,188	7,895	RE32,069	E31,231
Pipeline and Distribution Use ^a	15,362	12,932	12,553	13,604	15,218
Plant Fuel	25,782	24,712	23,127	21,370	22,800
Delivered to Consumers					
Residential	13,269	11,576	11,999	12,553	13,142
Commercial	12,188	12,937	13,425	13,972	13,787
Industrial	47,153	47,667	52,810	54,512	66,272
Vehicle Fuel	26	20	27	R21	18
Electric Power	831	1,233	1,514	R1,307	1,873
Total Delivered to Consumers	73,466	73,433	79,775	R82,365	95,092
Total Consumption	136,796	119,265	123,351	R149,408	164,341
Delivered for the Account of Others (million cubic feet)					
Residential	3,593	3,128	3,270	3,530	3,871
Commercial	4,772	6,354	6,475	6,890	6,618
Industrial	46,531	46,763	51,855	53,587	65,325
Number of Consumers					
Residential	160,896	159,925	164,454	165,351	166,140
Commercial	20,894	20,816	21,397	21,536	21,578
Industrial	131	99	98	R100	92
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	583	622	627	649	639
Industrial	359,944	481,487	538,883	R545,120	720,348
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.27	4.36	3.53	3.92	3.74
Delivered to Consumers					
Residential	9.34	9.33	8.51	9.01	8.60
Commercial	7.69	7.43	6.54	6.92	6.61
Industrial	5.89	5.07	3.96	4.28	3.92
Electric Power	W	W	W	W	W

-- Not applicable.

< Percentage is less than 0.05 percent.

E Estimated data.

R Revised data.

RE Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Wyoming gross withdrawals previously included some volume of cyclic CO₂; however, starting with 2017, this series will no longer included those volumes, as they are out of scope of gross withdrawals as defined by EIA. Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus Drillinginfo; and EIA estimates based on historical data.